Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2023 (Thousand Barrels)

Commodity	Supply							Disposition				
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	191,847	2,345			83,945	-148,373	-15,108	-387	115,042	-	0	24,034
Hydrocarbon Gas Liquids	110,006	-1,359	-61	2,263	4,147	-101.248		2,446	3,543	60	7,699	8,565
Natural Gas Liquids	110,006	-1,359	-61	1,637	4,146	-101,248		2,455		60	7,063	8,496
Ethane	33,712	,		_	_	-34,040		176		1	-505	1,212
Propane	38,765			1,390	4,036	-34,218		483		13	9,477	2,880
Normal Butane	15,326		-	443	99	-13,905		1,769	1,158	4	-968	3,180
Isobutane	6,825		-	-196	-	-6,490		-32	1,112	-	-941	393
Natural Gasoline	15,378	-1,359	-61		11	-12,595		59	1,273	42	0	831
Refinery Olefins				626	1	-		-9			636	69
Ethylene				_	-	_		_			_	_
Propylene				154	1	_		-7			162	3
Normal Butylene				472	_	_		-2			474	66
Isobutylene				_	-	-		0			0	0
Other Liquids		-985	6,098		580	9,243	2,473	130		447	3,142	9,836
Hydrogen/Biofuels/Other Hydrocarbons			6,098		75	3,371	2,080	192		321	3,142	772
Hydrogen					-		1,368		1,368		0	
Biofuels (including Fuel Ethanol)			6,098		75	3,371	712	192		321	3,142	772
Fuel Ethanol			2,512		_	3,204	712	15		238	0	357
Biofuels (excluding Fuel Ethanol) ⁶			3,586		75	167		177	427	83	3,142	415
Other Hydrocarbons					-	_	-			_	_	_
Unfinished Oils		-985			-	-		-38		124	0	2,957
Motor Gasoline Blend.Comp. (MGBC)			_		505	5,872	394	-24	6,793	2	0	6,107
Reformulated			_				-	_	-	_	_	-
Conventional					505	5,872	394	-24	6,793	2	0	6,107
Aviation adomino Bioria. Comp												
Finished Petroleum Products			-5	135,127	1,216	-10	-1,105	582		127	134,514	8,522
Finished Motor Gasoline			-	70,957	-	-1,632	-1,105	-197		6	68,410	1,089
Reformulated			_	_	-	_	-	0		_	0	_
Conventional			_	70,957	-	-1,632	-1,105	-197		6	68,410	1,089
Finished Aviation Gasoline				36	1	_		1		_	36	10
Kerosene-Type Jet Fuel			_	6,749	239	5,763		9		_	12,742	764
Kerosene			_	_	-	_		-2		_	2	_
Distillate Fuel Oil			-5	39,048	423	832		135		0	40,163	3,829
15 ppm sulfur and under			-5	38,933	423	832		133		0	40,050	3,631
Greater than 15 to 500 ppm sulfur			_	135	-	_		2		-	133	150
Greater than 500 ppm sulfur			_	-20		_		0		_	-20	48
Residual Fuel Oil				2,260	15	_		3			2,272	213
Less than 0.31 percent sulfur				1,151	11	_		1		NA	NA	27
0.31 to 1.00 percent sulfur				156	4	_		1		NA	NA	5
Greater than 1.00 percent sulfur				953	-	_		1		NA	NA 70	181
Petrochemical Feedstocks				78	-	_		-		_	78	-
Naphtha for Petro. Feed. Use				_ 70	-	_		-		-	_ 70	_
Other Oils for Petro. Feed. Use				78		_		_		_	78	_
Special Naphthas				_	1	_		_		100	1 106	
Lubricants				_	_	_		_		106	-106 -2	_
Waxes Petroleum Coke				4.839	_	-2.396		55		2	2,388	152
Marketable				3,420	_	-2,396		55		0	2,388	152
Catalyst				1,419		-2,396		55				152
Asphalt and Road Oil				6,164	537	-2,577		571		12	1,419 3,541	
Still Gas				4,356	537	-2,5//		5/1			4,356	2,442
Miscellaneous Products				640				7		0	633	23
Total	301,853	0	6,032	137,390	89,888	-240,388	-13,740	2,770	132,276	633	145,355	50,958

⁼ Not Applicable.

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Product Pipeline Report," and EIA-819, "Monthly Refinery Report oil Bioteciae, and Isocetene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

No Data ReportedNot Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.